



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
GovernorLowell P. Braxton
Division Director

INSPECTION REPORT

Partial:___ Complete: XXX Exploration:___Inspection Date & Time: 2/2/2000 / 8:00a.m.-1:30p.m.Date of Last Inspection: 1/24/2000Mine Name: Dugout Canyon County: Carbon Permit Number: ACT/007/039Permittee and/or Operator's Name: Canyon Fuel CompanyBusiness Address: P.O. Box 1029, Wellington, Utah 84542Type of Mining Activity: Underground XXX Surface___ Prep. Plant___ Other___Company Official(s): Gary TaylorState Officials(s): Steve Demczak Federal Official(s): NoneWeather Conditions: Cool, 12-18' snow coverExisting Acreage: Permitted- 4035 Disturbed- 20.1 Regraded-___ Seeded-___ Bonded-___

Increased/Decreased: Permitted-___ Disturbed-___ Regraded-___ Seeded-___ Bonded-___

Status: ___ Exploration/ XXX Active/___ Inactive/___ Temporary Cessation/___ Bond Forfeiture

Reclamation (___ Phase I/___ Phase II/___ Final Bond Release/___ Liability___ Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June)_____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/039

DATE OF INSPECTION: 2/2/2000

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT-

The permittee has submitted an amendment to drill and install a well. Currently, the amendment is under review by the Division.

The Division is also reviewing a significant revision for Dugout mine.

2. SIGNS AND MARKERS -

Identification signs meet the requirements of the R645 Coal Rules. The perimeter markers were spot-checked and are located around the perimeter of the disturbed areas.

3. TOPSOIL PILE -

The topsoil for Dugout mine is being stored at the topsoil site at Soldier Creek Mine. It is separated from the topsoil of Soldier Creek Mine.

4A. DIVERSIONS -

The diversions were functioning as designed. Water was flowing within the diversion ditches. Some of the diversions were snow covered.

4B. SEDIMENT PONDS -

The sediment pond was functioning as designed. The sediment pond does contain a considerable amount of water but will not likely discharge in the spring. No hazardous conditions were noticed during the inspection. The sediment pond was inspected on November 29, 1999 for fourth quarter by a P.E.

4C. SEDIMENT CONTROL MEASURES-

The permittee has three alternate sediment control areas. The three locations are: silt fence to treat road drainage at the main gate, straw bales to treat the road to the water tanks, and gravel at the water tank turnaround.

4D. WATER MONITORING -

Water monitoring was taken for fourth quarter with all parameters being taken. This was a spot-check. There have been no problems with data entry at Salt Lake.

4E. EFFLUENT LIMITATIONS -

The permit from DEQ is UTG040020 and was issued on May 1, 1998. This permit will expire on April 30, 2003.

INSPECTION REPORT
(Continuation sheet)

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The UPDES permit has two discharge points being 001A Mine Water Discharge and 002A sediment pond.

The permittee at Dugout does have a SPCC plan at this time. This plan is P.E. certified as of February 1, 2000 and has been submitted to Water Quality.

7. REFUSE -

There was no refuse being stacked or stored at Dugout mine.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

18. SUPPORT FACILITIES -

No new construction has been done since the last inspection.

21. BONDING AND INSURANCE -

The bonding is set at \$3,682,000. The policy is a surety bond from Liberty Mutual Insurance.

Insurance policy is by St. Paul Fire & Marine Insurance Co. This policy will expire on July 31, 2000. The acord form meets the R645 requirements.

The Reclamation Agreement will be updated after a decision is made at the Board Hearing.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chris Hansen (Canyon Fuel)

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: February 24, 2000

Inspector's Signature: _____


Stephen J. Demczak

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